

MINUTES

ACTON MUNICIPAL UTILITY DISTRICT

The Board of Directors of Acton Municipal Utility District met in regular session at 9:00 a.m., Wednesday, October 15, 2025. Notice of said meeting was posted as prescribed by Chapter 54, Article 109, of the Texas Water Code.

Regular Session

October 15, 2025

<u>Directors Present</u>	<u>Staff Present</u>	<u>Visitors</u>
R. Lewis	R. English	C. Hay, P.E.,
J. Featherston	C. Neal	Enprotec/Hibbs & Todd
G. Rose	R. Evart	C. Rich, P.E.,
V. Vernon	T. Riggio	Enprotec/Hibbs & Todd
D. Mauder	S. Dollins	R. Reeves, Texas EMS

Directors Absent

None

Call to Order

Ray Lewis, Board President, called the meeting to order at 9:00 a.m. He welcomed Director Van Vernon back.

Recognition of Visitors

The visitors listed were introduced.

Invocation

By John Featherston.

A. After discussion, a motion was made to accept the minutes from the AMUD Regular Meeting September 17, 2025, and Special Meeting September 30, 2025, and the BRPUA Regular Meeting September 17, 2025, and Special Meeting September 30, 2025.

Motion: Featherston
Second: Mauder
Vote: All ayes

B. Open Forum. No one signed in for open forum.

C. Richard English presented a memorandum dated October 10, 2025 regarding a request from Texas Emergency Medical Services (Texas EMS) for the installation of fire hydrant(s) and to waive the water tap and meter set fees to establish water service for a new EMS/Fire Station at 3809 Contrary Creek Road. As stated in the memo, this is not a standard request for a non-profit agency; the location of the new fire station fronts a strip of land on Contrary Creek Road. For AMUD to service this property, an offsite water line extension will be required.

Mr. Ricky Reeves, Executive Director for Texas EMS was present to discuss the project and answer questions. He stated in 2023, Texas EMS was awarded funding by the Hood County Commissioners Court to build 3 EMS/Fire Stations. One of the locations is at 3809 Contrary Creek Road. The new EMS/Fire Station will replace the current Indian Harbor Fire Station and will also include Texas EMS ambulances. Mr. Reeves stated Texas EMS has allocated \$20,000 to drill a well, if needed; these funds could be used in conjunction with AMUD to help with the construction of an offsite water line.

Included under this agenda item is a memorandum from T J Riggio which lists 3 construction options for the new EMS/Fire Station Building. The estimated option costs are as follows; Option 1, \$183,000, Option 2, \$106,000, and Option 3, \$89,000. R. English stated although Option 3 appears to be less, it could turn out to be a sizable expense because this route would require boring under trees. Also the route goes through developed property. Under Option 2, the route is in existing easements and is far away from homes, giving a clear path to lay the water line. T. Riggio stated Option 2 is less of a liability.

After discussion, a motion was made to accept Option 2 for construction of an offsite water line and to waive the water tap and meter set fees to establish water service for the new EMS/Fire Station at 3809 Contrary Creek Road.

Motion: Featherston
Second: Vernon
Vote: All ayes

D. The Engineer's Report was presented by Chris Hay, P.E. of Enprotec/Hibbs & Todd (eHT). He reported on the following:

- WWTP #2 Improvements – The current substantial and final completion dates are June 5, 2025 and July 10, 2025 respectively based on the approval of Change Order 2. Currently working through some issues with the sludge pumps/dewatering system that came up during startup. BAR is working to wrap up final site work and is working towards final completion.
- Pecan Plantation Elevated Storage Tank Improvements – The final completion date per the contract was March 26, 2025. Phoenix is trying to schedule disinfection and testing of the tank but has not provided a firm date yet. The site fencing is outstanding; other options are being considered.
- Acton Loop Water Line Extension Improvements – eHT is proceeding with final design based on the easement alignments coordinated with Pinnacle, which includes the water line alignment and the low-pressure sewer alignment. Pinnacle is in final coordination with the property owners for easement acquisition.
- Fall Creek Hwy. Water Line Improvements – Staff is in coordination with Pinnacle to obtain the easement needed for the project. eHT completed the design survey and is proceeding with preparation of plans and specifications.

G. Rose questioned the status of the sewer line relocation at Laredo in DeCordova Bend Estates; at this time, we do not know how the other homeowner stands on this issue.

C. Hay informed the Board that eHT is working to submit the required documents to Texas Water Development Board for the unused funds available from WWTP No. 1 Expansion Project to move forward with Lift Station No.11 Rehab Project.

Colden Rich, P.E. of eHT presented SWATS Project updates. He reported on the following:

- Phase 1 Capacity Restoration Project – eHT is working towards the completion of the design of improvements required to increase the capacity of the SWATS Membrane System to 18 MGD. Working on updates to the Technical Memorandum to reflect the current scope of work. Reported that Biwater has been given direction to move forward with an expansion option for RO 5 to maximize the production capacity of this treatment plan. eHT has also been in coordination with Osmonics to obtain a revised proposal for the completion of the expansion of the capacity of RO Trains 1 – 4.
- WTP Discharge Permit Renewal – The permit was issued on October 6th and is set to expire on September 15, 2030.
- Direct Filtration Full-Scale Pilot – TCEQ requested additional information related to the pilot, provided information last week and currently under review by TCEQ.
- Ceramic Membrane Piloting – Report has been completed and submitted to TCEQ for review.
- Waste Discharge Pipe Repairs – Pricing for the replacement of the RO concentrate discharge pipe has been provided by Purcell Contracting. eHT will likely begin coordinating repair work in November.
- Solids Handling Improvements – eHT is proposing to pilot sludge dewatering units onsite to determine which technologies work the best with the sludge produced at the SWATS Facility. eHT will continue coordinating with other manufacturers to have additional pilot units run onsite to determine the dewatering capabilities.

After discussion, a motion was made to accept the Engineers Report.

Motion: Featherston
Second: Vernon
Vote: All ayes

E. The Operational Report was presented by T J Riggio. He updated the Board on the rehab for Lift Station No. 11 in DCBE. He received three quotes for the electrical panel; the low bid was Grimsley at \$42,730. AMUD crews will do repairs for the plumbing and structural work in the current wet well, the cost is bid at \$26,078. The electrical upgrades will be a part of the eventual project rebuild. The plumbing and

structural work will not carry over to the new rebuilt lift station but is needed at this time in order to have an operable lift station.

T. Riggio reported at WWTP No. 1, we should be able to start reporting under the new 930K permit this next month. Reported the cement pad road work has been completed, giving better access for Waste Management trucks to empty the dumpsters.

At WWTP No. 2, T. Riggio reported eHT will perform calibrations on the WWTP meter and well meters. He reported the plant permit renewal application is on track to be submitted by the November 12th deadline. The required lab analysis was submitted this week. The application for the permit will be based on the flow of .487MGD; the permit will most likely be finalized before the plant construction is complete.

T. Riggio reported during the month of September, WWTP No. 1 received 6.799 MG of flow (down from last month) and was at 38% of the average permitted flow under the existing 600K permit, under the future 930K permit this would be 25%; WWTP No. 2 received 7.244 MG of flow (down from last month) and was at 50% of the average permitted flow under the existing 487K permit; under the future 820K permit this would be 28%. T. Riggio reported both plants are within permit for September.

T. Riggio reported there were no positive bacteriological samples in September. He informed the Board that he submitted DLQR reports for the 3rd quarter to TCEQ; the disinfectant levels were within compliance on the low end, there was one spike of 5.6mg/l on the high end, we do not anticipate any regulatory action. He reported water color issues at Monticello, S. Longwood and Nutcracker area in Pecan Plantation. Either Well No. 9 or Well No. 26 produced water with precipitated iron content. The water is safe for drinking. Crews flushed the lines in the area and customers were notified. T. Riggio reported Landings East Development in Pecan Plantation now has an operating sewer system and we are selling taps; however we have not executed a Turnover Agreement on the facilities. It was brought to our attention that there is pending litigation concerning an easement with one of the sewer lines. T. Riggio notified the developer that we will not accept ownership of the utilities until the legal issues with the easement are resolved and closed.

T. Riggio reported the statistics on SWATS surface water. Total plant production for the month of September is 115,303,000 gallons; Johnson County took 54,084,000 gallons, or 46%. He reported the raw and finished Chlorides and Turbidity.

T. Riggio reported unaccounted water for the month of September is -13.33%, the 12-month rolling average is 10.99%. Under water wells, T. Riggio reported Well No. 11 lost production, we are coordinating with the power company to pull this well; Well No. 23, did run this month, there was an error in the reading.

After discussion, a motion was made to accept the Operational Report for September, 2025.

Motion: Rose
Second: Vernon
Vote: All ayes

F. Passed on this agenda item regarding upgrades to RO Racks No. 1 through No. 4. At this time, no proposals have been received.

G. Bob Evart presented the District and SWATS Quarterly Investment Reports, 4th quarter fiscal year, 3rd quarter 2025 for Board consideration.

After discussion, a motion was made to accept the Quarterly Investment Reports, 4th quarter fiscal year, 3rd quarter 2025.

Motion: Rose
Second: Vernon
Vote: All ayes

H. Bob Evart presented a request for Board consideration to write off the net uncollectible accounts in the amount of \$7,776.67 for 4th quarter, fiscal year, 3rd quarter 2025. Year to date write off rate of revenue is 0.25%.

After discussion, a motion was made to write off the net uncollectible accounts in the amount of \$7,776.67 for 4th quarter fiscal year, 3rd quarter 2025.

Motion: Rose
Second: Featherston
Vote: All ayes

I. Bob Evart presented the Financial Report for September, 2025. He reviewed the revenues and changes for overall water and sewer, water revenues from customers, wholesale water, sewer revenues from customers, other sewer revenues and impact fees. He also presented the SWATS Financial Report. The reports will be combined under one report next month. R. Evart informed the Board the financial audit is scheduled next week for BRPUA; a small audit will take place again in January with the final closure of the PUA.

After discussion, a motion was made to accept the Financial Reports for September, 2025.

Motion: Rose
Second: Vernon
Vote: All ayes

J. The General Manager's Report was presented by Richard English. He reported on the following items:

1. The Regular Meeting for November is scheduled for 9:00 a.m., Wednesday, November 19, 2025. Committee meetings are scheduled for Thursday, November 13th. V. Vernon will not be here for the November 19th meeting.
2. Public Funds Investment Training is scheduled Tuesday, October 21st for those on the Financial Committee and Staff.
3. AMUD Office closed Tuesday, November 11th for Veteran's Day.
4. Order for Thanksgiving Turkeys.
5. Articles – "Granbury Secures \$57.8 Million Grant for Water System Improvements."

Staff will RSVP for anyone wishing to attend the Leaders in Government Series Conference on October 22nd. All Board Members plan to attend.

Open Items

1. SWATS Expansion discussion.

After discussion, a motion was made to accept the Managers Report.

Motion: Rose
Second: Vernon
Vote: All ayes

K. Items from Board Members:

Rose:

1. Thanked the AMUD Board for continuing to take steps needed to keep the District's Retirement Fund above 90% funded to ensure retired AMUD employees will maintain coverage. The City of Dallas retirement fund is only 32% funded, leaving a \$3.4 billion shortfall, which places a burden on how to fund retirement.

Featherston:

None

Vernon:

1. Stated he is glad to be back.

Maunder:

None

Lewis:

None

Adjournment

A motion was made to adjourn at 10:58 a.m.

Motion: Maunder
Second: Featherston
Vote: All ayes


James D. Reed
Assistant Secretary, Board of Directors
Acton Municipal Utility District

Acton Municipal Utility District
 Public Funds Investment
 4th Quarter Report
 Fiscal Year 2025
 and 3rd Quarter Report
 Calendar Year 2025

This Quarterly Report is intended to be in full compliance with the
 Public Funds Investment Act (Chapter 2256) & GAAP

	General Fund	General Fund At Texpool	Debt Service Reserve At Texpool	Certificate of Deposit	Total
Beginning Book Value	\$ 1,640,775	\$ 15,701,909	\$ 3,371,180	\$ -	\$ 20,713,864
Beginning Market Value	\$ 1,640,775	\$ 15,701,909	\$ 3,371,180	\$ -	\$ 20,713,864
Ending Book Value	\$ 1,968,660	\$ 16,615,548	\$ 3,407,766	\$ -	\$ 21,991,975
Ending Market Value	\$ 1,968,660	\$ 16,615,548	\$ 3,407,766	\$ -	\$ 21,991,975
Change in Market Value	\$ 327,885	\$ 913,639	\$ 36,586	\$ -	\$ 1,278,110
Weighted Average Maturity (Days)	1.00 Days Without CD's		1.00 Days With CD's		
Weighted Average Maturity (Years)	0.0028 Years Without CD's		0.00 Years With CD's		

The attached "Quarterly Investment Report" provides details of the Investments comprising the above summary. All investments are in compliance with the District's investment strategy and the Public Funds Investment Act Chapter 2256 of the Texas Government Code updated through the 86th Texas Legislature of 2019.


 Gary Rose

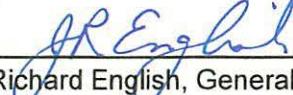
Gary Rose, Treasurer


 Ray Lewis

Ray Lewis, President


 Bob Evalt

Bob Evalt, CPA, Comptroller


 Richard English

Richard English, General Manager

Acton Municipal Utility District
Public Funds Investment
4th Quarter Report
Fiscal Year 2025
and 3rd Quarter Report
Calendar Year 2025

Security Type	CUSIP	Yield	Purchase	Maturity	Days to Maturity	Par	Beginning Quarter Book	Beginning Quarter Market	Ending Quarter Book	Ending Quarter Market	Fund	Interest This Quarter
TOTAL INVESTMENTS												
Cash							\$ 1,640,775	\$ 1,640,775	\$ 1,958,660	\$ 1,958,660	General, Payroll, Benefits, UTGCD	\$ 5,777
							\$ 15,701,909	\$ 15,701,909	\$ 16,615,548	\$ 16,615,548	General - Texpool	\$ 361,681
							\$ 3,371,180	\$ 3,371,180	\$ 3,407,766	\$ 3,407,766	Debt Service Reserve- Texpool	\$ 36,586
											Seller Financed Note	\$ 75
CD					0	\$ -						
CD					0	\$ -						
CD					0	\$ -						
Total Cash							\$ 20,713,864	\$ 20,713,864	\$ 21,991,975	\$ 21,991,975		\$ 404,118
Total							\$ 20,713,864	\$ 20,713,864	\$ 21,991,975	\$ 21,991,975		\$ 404,118

(1) Interest is accrued for report and paid at maturity

Market Value Change at end of Quarter

1,278,110

Interest Income	Jul	Aug	Sep	Qtr Total	End Balance	Beg Balance	Gain (Loss)
FNB-GF	1,074.82	1,183.61	988.88	3,247.31	1,119,658.34	773,228.68	346,429.66
FNB-Accts Payable	623.75	595.27	296.93	1,515.95	548,955.68	539,075.52	9,880.16
FNB-Payroll	167.06	163.59	162.12	492.77	151,803.22	151,310.45	492.77
FNB-UTGCD	93.97	60.01	58.06	212.04	57,412.16	77,972.80	(20,560.64)
FNB-UB Refunds	41.04	38.45	34.74	114.23	31,333.74	39,884.91	(8,551.17)
FNB-TWDB 2017	65.48	65.55	63.50	194.53	59,497.26	59,302.73	194.53
TXP-GF	20,311.42	22,571.53	22,808.16	65,691.11	6,549,153.86	5,546,141.47	1,003,012.99
TXP-TWDB 2018	1,968.63	1,972.69	1,892.37	5,833.69	541,548.73	537,544.33	4,004.40
TXP-TWDB Constr	5,442.06	5,059.74	6,179.99	16,681.79	1,802,098.83	1,915,256.05	(113,157.22)
TXP-TWDB 2020	249.20	249.67	239.59	738.46	68,784.60	68,046.14	738.46
TXP-Impact Fees PPD	912.33	914.11	876.92	2,703.36	251,791.91	249,088.65	2,703.26
TXP-WWTP02 Imp	353.23	101.43	76.97	531.63	22,087.64	84,982.43	(62,894.79)
TXP-TWDB 2021A	527.07	528.13	506.61	1,561.81	145,481.16	143,919.35	1,561.81
TXP-Impact Fees Cur	4,966.10	4,976.35	4,773.75	14,716.20	1,370,731.16	1,356,014.96	14,716.20
TXP-Impact Fees After	176.73	177.11	169.89	523.73	48,781.66	48,257.93	523.73
TXP-W/S Improvements	21,067.77	21,111.44	20,571.70	62,750.91	5,815,088.92	5,752,658.01	62,430.91
TXP-Utility System Rev	64,580.82	64,046.87	61,320.55	189,948.24	17,607,617.30	17,840,347.78	(232,730.48)
TXP-BR	12,346.15	12,371.77	11,867.92	36,585.84	3,407,765.79	3,371,179.95	36,585.84
Seller Fincd	31.92	24.94	17.93	74.79			
				404,118.39	39,599,591.96	38,554,212.14	1,045,379.82

Acton Municipal Utility District
 Public Funds Investment
 3rd Quarter Report
 Fiscal Year 2025
 and 2nd Quarter Report
 Calendar Year 2025

FOR QUARTER ENDING: 9/30/2025

FUND	MATURITY DATE	INVESTMENT	DAYS TO MATURITY	INVESTMENT TIMES DAYS TO MATURITY	WEIGHTED AVERAGE MATURITY (DAYS)	WEIGHTED AVERAGE MATURITY (YEARS)
General - Cash		1,968,660	1	1,968,660		
General - Texpool		16,615,548	1	16,615,548		
CD -		-	0	-		
CD -		-	0	-		
CD -		-	0	-		
Debt Service - Bond Reserve		3,407,766	1	3,407,766		
INCLUDING CERT'S OF DEPOSIT		<u>21,991,975</u>		<u>21,991,974.66</u>	1.00	0.00
WITHOUT CD'S		<u>21,991,975</u>		<u>21,991,974.66</u>	(1)	(2)

(1) Weighted Average Maturity Days is Total Investment x Days to Maturity divided by Total Investment column.

(2) Weighted Average Maturity Years is Weighted Average Maturity in days divided by 360.

**BRAZOS REGIONAL PUBLIC UTILITY AGENCY
CASH & INVESTMENTS MANAGEMENT REPORT
FOR THE QUARTER ENDING SEPTEMBER 30, 2025**

	JUNE 30, 2025 MARKET AND BOOK VALUE	SEPTEMBER 30, 2025 MARKET AND BOOK VALUE	SEPTEMBER 30, 2025 FISCAL YEAR TO DATE INTEREST	INTEREST FOR PERIOD
POOLED CASH				
FIRST FINANCIAL BANK - CHECKING	894,721.67	1,030,558.10	33,919.33	10,843.87
FIRST FINANCIAL BANK - RESERVE	967.71	973.78	2,221.57	8.90
TOTAL POOLED CASH	895,689.38	1,031,531.88	36,140.90	10,852.77
INVESTMENTS				
TEXPOOL 449-7936100001 - PRIMARY	0.00	0.00	1,852.34	0.00
TEXPOOL 449-7936100002 - AMUD DEBT	0.00	0.00	0.00	0.00
TEXPOOL 449-7936100003 - JCSUD DEBT	0.00	0.00	0.00	0.00
TEXPOOL 449-7936100005 - RESERVE	244,394.75	249,713.29	10,790.43	2,680.92
TEXPOOL 449-7936100006 - AMUD CAPITAL	43,518.47	44,465.56	4,326.10	477.40
TEXPOOL 449-7936100007 - JCSUD CAPITAL	0.00	0.00	0.00	0.00
TOTAL INVESTMENTS	287,913.22	294,178.85	16,968.87	3,158.32
TOTAL CASH AND INVESTMENTS	1,183,602.60	1,325,710.73	53,109.77	14,011.09
FUND 01 - GENERAL FUND	1,095,843.88	1,189,024.02	48,783.67	13,533.69
FUND 03 - DEBT SERVICE FUND	0.00	0.00	0.00	0.00
FUND 07 - CAPITAL FUND	87,758.72	136,686.71	4,326.10	477.40
TOTAL CASH AND INVESTMENTS	1,183,602.60	1,325,710.73	53,109.77	14,011.09

First Financial Bank is the Agency's Bank Depository Bank.
TexPool is the Agency's Authorized Investment Pool.

Chairman of the Board


Ray Lewis

Secretary/Treasurer


Gary Rose

Administrator


Stefan Dollins

BRAZOS REGIONAL PUA
 POOLED CASH REPORT (FUND 99)
 AS OF: SEPTEMBER 30TH, 2025

D ACCOUNT#	ACCOUNT NAME	BEGINNING BALANCE	CURRENT ACTIVITY	CURRENT BALANCE
<u>CLAIM ON CASH</u>				
01-1102 CASH, CLAIM ON POOLED		991,243.36 (67,235.90)		924,007.46
07-1102 CASH, CLAIM ON POOLED		168,801.56 (76,580.41)		92,221.15
TOTAL CLAIM ON CASH		1,160,044.92 (143,816.31)		1,016,228.61
<u>CASH IN BANK - POOLED CASH</u>				
99-1100 POOLED CASH - FFB CHECKING		1,160,986.66 (130,428.56)		1,030,558.10
99-1104 POOLED CASH - FFB RESERVE		973.78	2.83	976.61
99-1105 DEPOSITS IN TRANSIT TO SWEEP		(1,915.52)	1,915.52	0.00
SUBTOTAL CASH IN BANK - POOLED CASH		1,160,044.92 (128,510.21)		1,031,534.71
<u>WAGES PAYABLE</u>				
99-2110 WAGES PAYABLE		0.00	15,306.10	15,306.10
SUBTOTAL WAGES PAYABLE		0.00	15,306.10	15,306.10
TOTAL CASH IN BANK - POOLED CASH		1,160,044.92 (143,816.31)		1,016,228.61
<u>TO OTHER FUNDS - POOLED CASH</u>				
99-2105 DUE TO OTHER FUNDS		1,160,044.92 (143,816.31)		1,016,228.61
TOTAL DUE TO OTHER FUNDS		1,160,044.92 (143,816.31)		1,016,228.61

BRAZOS REGIONAL PUA
 POOLED CASH REPORT (FUND 99)
 AS OF: SEPTEMBER 30TH, 2025

ACCOUNT#	ACCOUNT NAME	BEGINNING BALANCE	CURRENT ACTIVITY	CURRENT BALANCE
<u>DUE TO POOLED CASH</u>				
01-2205	ACCOUNTS PAYABLE	71,789.89	(29,154.77)	42,635.12
07-2205	ACCOUNTS PAYABLE	<u>6.823.75</u>	(<u>6.823.75</u>)	<u>0.00</u>
	TOTAL DUE TO POOLED CASH	78,613.64	(35,978.52)	42,635.12
		=====	=====	=====
<u>DUE FROM OTHER FUNDS</u>				
99-1401	DUE FROM GENERAL FUND	71,789.89	(29,154.77)	42,635.12
99-1407	DUE FROM CAPITAL FUND	<u>6.823.75</u>	(<u>6.823.75</u>)	<u>0.00</u>
	TOTAL DUE FROM OTHER FUNDS	78,613.64	(35,978.52)	42,635.12
		=====	=====	=====
<u>ACCOUNTS PAYABLE - POOLED CASH</u>				
99-2100	AP CONTROL ACCOUNT	<u>78,613.64</u>	(<u>35,978.52</u>)	<u>42,635.12</u>
		=====	=====	=====
	TOTAL ACCOUNTS PAYABLE POOLED CASH	78,613.64	(35,978.52)	42,635.12
		=====	=====	=====
 *** PROOF CASH BALANCES ***				
(A)		(B)		(C)
CLAIM ON CASH	1,016,228.61	CLAIM ON CASH	1,016,228.61	CASH IN BANK
CASH IN BANK	<u>1,016,228.61</u>	DUE TO OTHER FUNDS	<u>1,016,228.61</u>	DUE TO OTHER FUNDS
 *** PROOF ACCOUNTS PAYABLE BALANCES ***				
(D)		(E)		(F)
AP PENDING	42,635.12	AP PENDING	42,635.12	DUE FROM OTHER FUNDS
DUE FROM OTHER FUNDS	<u>42,635.12</u>	ACCOUNTS PAYABLE	<u>42,635.12</u>	ACCOUNTS PAYABLE

*** END OF REPORT ***